June 2025

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05	523 14.06	28.12	42.17	56.23	70.29	84.35	98.40	112.46	168.69	224.92	281.15
	.00 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	23.06	37.12	51.17	65.23	79.29	93.35	107.40	121.46	177.69	233.92	290.15
Formula Rate Plan 8.4	6% 1.95	3.14	4.33	5.52	6.71	7.90	9.09	10.28	15.03	19.79	24.55
Environmental Adjustment Clause 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment 0.05	151 12.88	25.76	38.63	51.51	64.39	77.27	90.14	103.02	154.53	206.04	257.55
Total	37.89	66.01	94.13	122.26	150.38	178.51	206.63	234.76	347.25	459.75	572.25
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.027	100 6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge 1	.00 15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider 9.9	4% 0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment 0.08	103 21.01	42.02	63.02	84.03	105.04	126.05	147.05	168.06	252.09	336.12	420.15
Total	43.54	72.08	100.62	130.64	157.69	186.23	214.77	243.31	357.46	471.61	585.77
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 20.58	41.15	61.73	82.30	106.99	131.68	161.31	190.94	309.45	427.96	546.47
Monthly Customer Charge 1	.00 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR 0.00	322 0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE 0.00		0.93	1.39	1.85	2.31	2.78	3.24	3.70	5.55	7.40	9.25
Rate Schedule EEPE 0.00		0.30	0.44	0.59	0.74	0.89	1.03	1.18	1.77	2.36	2.95
Rate Schedule SRCA	** 2.64	3.28	3.91	4.55	5.19	5.83	6.46	7.10	9.65	12.20	14.75
TCJA Bill Credit	*** (0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Surcredit Adjustment -0.00	(0.00)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
Energy Transition Charge Adjustment	*** 2.52	3.04	3.55	4.07	4.59	5.11	5.62	6.14	8.21	10.28	12.35
Energy Transition Surcredit Adjustment -0.00	(** -)	· /	(0.48)	(0.64)	(0.80)	(0.96)	(1.12)	(1.28)	(1.92)	(2.56)	(3.20)
Fuel Adjustment Clause 0.03		17.20	25.79	34.39	42.99	51.59	60.18	68.78	103.17	137.56	171.95
Environmental Adjustment Clause 0.00		0.12	0.17	0.23	0.29	0.35	0.40	0.46	0.69	0.92	1.15
Total	47.18	78.35	109.53	140.71	176.03	211.36	251.63	291.89	452.94	614.00	775.05

Energy Charge \$.08230/kwh - November through April

t-Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00255/kwh

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

^{****-} ETCA: \$2.00 per month + \$0.00207/kwh

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Commission does not attest to the accuracy of the infor-	mation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh										
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.061239	15.31	30.62	45.93	61.24	76.55	91.86	107.17	122.48	183.72	244.96	306.20
Total		43.93	77.42	110.91	144.40	177.89	211.38	244.87	278.36	412.33	546.29	680.25
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh										
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	46.93%	8.94	12.24	15.55	18.85	22.16	25.47	28.77	32.08	45.30	58.52	71.75
Wholesale Power Charge	0.07187	17.97	35.94	53.90	71.87	89.84	107.81	125.77	143.74	215.61	287.48	359.35
Total		45.95	74.27	102.58	130.90	159.22	187.54	215.85	244.17	357.44	470.71	583.98
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh										
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	46.93%	6.59	9.90	13.20	16.51	19.81	23.12	26.43	29.73	42.95	56.18	69.40
Wholesale Power Charge	0.07187	17.97	35.94	53.90	71.87	89.84	107.81	125.77	143.74	215.61	287.48	359.35
Total		38.60	66.92	95.24	123.55	151.87	180.19	208.51	236.82	350.09	463.36	576.63
*Member has load management device(s) installed												

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legac	v EGSL)	Kwh										
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal		21.61	31.01	40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
FRP Rider	84.9935%	18.36	26.36	34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
Rider FSC-EGSL-III	1.2951%	0.28	0.40	0.52	0.65	0.77	0.89	1.01	1.13	1.62	2.11	2.59
Rider FSC-ELL-IV	18.4837%	3.99	5.73	7.47	9.21	10.95	12.69	14.42	16.16	23.12	30.07	37.02
Rider FSC-ELL-V	9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO-I	-0.7719%	(0.17)	(0.24)	(0.31)	(0.38)	(0.46)	(0.53)	(0.60)	(0.67)	(0.97)	(1.26)	(1.55)
Rider SCO-II	-1.0377%	(0.22)	(0.32)	(0.42)	(0.52)	(0.61)	(0.71)	(0.81)	(0.91)	(1.30)	(1.69)	(2.08)
Rider SCO-III	-0.2163%	(0.05)	(0.07)	(0.09)	(0.11)	(0.13)	(0.15)	(0.17)	(0.19)	(0.27)	(0.30)	(0.43)
Rider SCO-IV	-2.3489%	(0.51)	(0.73)	(0.95)	(1.17)	(1.39)	(1.61)	(1.83)	(2.05)	(2.94)	(3.82)	(4.70)
Rider SCO-V	-3.1127%	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider EECR-QS	0.00108	0.27	0.54	0.81	1.08	1.35	1.62	1.89	2.16	3.24	4.32	5.40
Rider EECR-PE	0.00026	0.07	0.13	0.20	0.26	0.33	0.39	0.46	0.52	0.78	1.04	1.30
Fuel Adjustment Clause	0.03177	7.94	15.89	23.83	31.77	39.71	47.66	55.60	63.54	95.31	127.08	158.85
Environmental Adjustment Clause	0.000035	0.01	0.02	0.03	0.04	0.04	0.05	0.06	0.07	0.11	0.14	0.18
Fuel Stabilization Pilot Program Rider	0.000007	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.03	0.04
Resilience Plan Cost Recovery Rider	2.9505%	0.64	0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
Total		53.70	81.76	109.82	137.88	165.94	194.00	222.06	250.12	362.35	474.64	586.82
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy	· EI I)	Kwh										
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20
Subtotal	2,20	21.61	31.01	40.42	49.82	59.23	68.63	78.04	87.44	125.06	162.68	200.30
FRP Rider	84.9935%	18.36	26.36	34.35	42.34	50.34	58.33	66.32	74.32	106.29	138.27	170.24
Rider FSC-ELL-III	2.8162%	0.61	0.87	1.14	1.40	1.67	1.93	2.20	2.46	3.52	4.58	5.64
Rider FSC-ELL-IV	18.4837%	3.99	5.73	7.47	9.21	10.95	12.69	14.42	16.16	23.12	30.07	37.02
Rider FSC-ELL-V	9.9789%	2.16	3.09	4.03	4.97	5.91	6.85	7.79	8.73	12.48	16.23	19.99
Rider SCO I	-1.3604%	(0.29)	(0.42)	(0.55)	(0.68)	(0.81)	(0.93)	(1.06)	(1.19)	(1.70)	(2.21)	(2.72)
Rider SCO II	-0.9666%	(0.21)	(0.30)	(0.39)	(0.48)	(0.57)	(0.66)	(0.75)	(0.85)	(1.21)	(1.57)	(1.94)
Rider SCO III	-0.4471 %	(0.10)	(0.14)	(0.18)	(0.22)	(0.26)	(0.31)	(0.35)	(0.39)	(0.56)	(0.73)	(0.90)
Rider SCO IV	-2.3489 %	(0.51)	(0.73)	(0.95)	(1.17)	(1.39)	(1.61)	(1.83)	(2.05)	(2.94)	(3.82)	(4.70)
Rider SCO-V	-3.1127 %	(0.67)	(0.97)	(1.26)	(1.55)	(1.84)	(2.14)	(2.43)	(2.72)	(3.89)	(5.06)	(6.23)
Rider SLGO-L	-0.5746%	(0.12)	(0.18)	(0.23)	(0.29)	(0.34)	(0.39)	(0.45)	(0.50)	(0.72)	(0.93)	(1.15)
Rider EECR-QS	0.00108	0.27	0.54	0.81	1.08	1.35	1.62	1.89	2.16	3.24	4.32	5.40
Rider EECR-PE	0.00026	0.07	0.13	0.20	0.26	0.33	0.39	0.46	0.52	0.78	1.04	1.30
Fuel Adjustment Clause	0.03177	7.94	15.89	23.83	31.77	39.71	47.66	55.60	63.54	95.31	127.08	158.85
Environmental Adjustment Clause	0.000035	0.01	0.02	0.03	0.04	0.04	0.05	0.06	0.07	0.11	0.14	0.18
Fuel Stabilization Pilot Program Rider	0.000007	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.03	0.04
Resilience Plan Cost Recovery Rider	2.9505%	0.64	0.91	1.19	1.47	1.75	2.02	2.30	2.58	3.69	4.80	5.91
Total		53.75	81.82	109.90	137.98	166.06	194.13	222.21	250.29	362.60	474.91	587.22

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Commission does not attest to the accuracy of the infort	nation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
Subtotal		32.64	50.28	67.91	85.55	103.19	120.83	138.46	156.10	226.65	297.20	367.75
Formula Rate Plan	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emergency Rate Relief Rider- 2020 Hurricanes	0.00565	1.41	2.83	4.24	5.65	7.06	8.48	9.89	11.30	16.95	22.60	28.25
Power Cost Adjustment	0.04550	11.38	22.75	34.13	45.50	56.88	68.25	79.63	91.00	136.50	182.00	227.50
Total		45.43	75.85	106.28	136.70	167.13	197.55	227.98	258.40	380.10	501.80	623.50
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.044976	11.24	22.49	33.73	44.98	56.22	67.46	78.71	89.95	134.93	179.90	224.88
Total		36.93	61.86	86.79	111.72	136.65	161.58	186.51	211.44	311.16	410.88	510.60
Energy Charge \$.054744/kwh - May thorugh November												
*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/	kwh, Above 800 kw	vh: \$.042244/kv	vh- December th	rough April								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.099685	24.92	49.84	74.76	99.69	124.61	149.53	174.45	199.37	299.06	398.74	498.43
Monthly Service Charge	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50
Power Cost Recovery Factor	-0.004757	(1.19)	(2.38)	(3.57)	(4.76)	(5.95)	(7.14)	(8.32)	(9.51)	(14.27)	(19.03)	(23.79)
Total		36.23	59.96	83.70	107.43	131.16	154.89	178.62	202.36	297.28	392.21	487.14
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.1292	32.30	64.60	96.90	129.20	161.50	193.80	226.10	258.40	387.60	516.80	646.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
Subtotal		47.30	79.60	111.90	144.20	176.50	208.80	241.10	273.40	402.60	531.80	661.00
Formula Rate Plan Adjustment	0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Emergency Reserve Fund Rider	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90	2.90
Power Cost Adjustment	0.00816	2.04	4.08	6.12	8.16	10.20	12.24	14.28	16.32	24.48	32.64	40.80
Total		52.20	86.49	120.79	155.08	189.38	223.67	257.97	292.26	429.44	566.62	703.80

The ratepayers located within the municipalities of New Roads, Fordorche, and Livonia are charged a Franchise Fee Municipal Adjustment Rider. Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality.

June 2025

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Commission does not attest to the accuracy of the	ie information provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		20.55	32.10	43.65	55.20	66.75	78.30	89.85	101.40	147.60	193.80	240.00
Formula Rate Plan Adjustment	31.57%	6.49	10.13	13.78	17.43	21.07	24.72	28.37	32.01	46.60	61.18	75.77
Power Cost Adjustment	0.05935	14.84	29.68	44.51	59.35	74.19	89.03	103.86	118.70	178.05	237.40	296.75
Total		41.88	71.91	101.94	131.98	162.01	192.04	222.08	252.11	372.25	492.38	612.52
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0210620	5.27	10.53	15.80	21.06	26.33	31.59	36.86	42.12	63.19	84.25	105.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0104380	2.61	5.22	7.83	10.44	13.05	15.66	18.27	20.88	31.31	41.75	52.19
Total		44.11	70.73	97.34	123.95	150.57	177.18	203.79	230.41	336.86	443.31	549.77
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0170620	4.27	8.53	12.80	17.06	21.33	25.59	29.86	34.12	51.19	68.25	85.31
Base Rate Energy Adjustment	0.0749530	18.74	37.48	56.21	74.95	93.69	112.43	131.17	149.91	224.86	299.81	374.77
Monthly Service Charge	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50	17.50
Power Cost Adjustment	0.0104380	2.61	5.22	7.83	10.44	13.05	15.66	18.27	20.88	31.31	41.75	52.19
1 over cost rajustment												529.77

June 2025

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	4.3515%	1.20	2.08	2.96	3.84	4.72	5.60	6.48	7.36	10.87	14.39	17.90
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001191	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.96
Rider EECR-PE	0.000396	0.10	0.20	0.30	0.40	0.50	0.59	0.69	0.79	1.19	1.58	1.98
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.050890	12.72	25.45	38.17	50.89	63.61	76.34	89.06	101.78	152.67	203.56	254.45
Environmental Adjustment Clause	0.000041	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.21
Storm Cost Recovery Rider	6.6928%	1.85	3.20	4.55	5.91	7.26	8.61	9.96	11.31	16.72	22.13	27.54
Renewable Resources Recovery Rider	0.008640	2.16	4.32	6.48	8.64	10.80	12.96	15.12	17.28	25.92	34.56	43.20
Retired Plant Recovery Rider	0.002874	0.72	1.44	2.16	2.87	3.59	4.31	5.03	5.75	8.62	11.50	14.37
Total		49.93	88.37	126.81	165.25	203.69	242.12	280.56	319.00	472.76	626.51	780.27

Energy Charge \$.0808/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 7.78%	1.93	2.92	3.91	4.91	5.87	6.73	7.59	8.45	11.90	15.34	18.78
Power Cost Adjustment 0.04984	12.46	24.92	37.38	49.84	62.30	74.76	87.22	99.68	149.52	199.36	249.20
Total	39.15	65.36	91.58	117.80	143.64	168.03	192.42	216.80	314.35	411.89	509.43

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.0444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

June 2025

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
<u> </u>	Kwh										
BEAUREGARD-Schedule FRC	\$37.89	\$66.01	\$94.13	\$122.26	\$150.38	\$178.51	\$206.63	\$234.76	\$347.25	\$459.75	\$572.25
CLAIBORNE-Schedule A	\$43.54	\$72.08	\$100.62	\$130.64	\$157.69	\$186.23	\$214.77	\$243.31	\$357.46	\$471.61	\$585.77
CLECO-Schedule RS	\$47.18	\$78.35	\$109.53	\$140.71	\$176.03	\$211.36	\$251.63	\$291.89	\$452.94	\$614.00	\$775.05
CONCORDIA-Schedule A	\$43.93	\$77.42	\$110.91	\$144.40	\$177.89	\$211.38	\$244.87	\$278.36	\$412.33	\$546.29	\$680.25
DEMCO-Schedule A- NLM	\$45.95	\$74.27	\$102.58	\$130.90	\$159.22	\$187.54	\$215.85	\$244.17	\$357.44	\$470.71	\$583.98
DEMCO-Schedule A	\$38.60	\$66.92	\$95.24	\$123.55	\$151.87	\$180.19	\$208.51	\$236.82	\$350.09	\$463.36	\$576.63
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$53.70	\$81.76	\$109.82	\$137.88	\$165.94	\$194.00	\$222.06	\$250.12	\$362.35	\$474.64	\$586.82
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$53.75	\$81.82	\$109.90	\$137.98	\$166.06	\$194.13	\$222.21	\$250.29	\$362.60	\$474.91	\$587.22
JEFFERSON DAVIS-Schedule A	\$45.43	\$75.85	\$106.28	\$136.70	\$167.13	\$197.55	\$227.98	\$258.40	\$380.10	\$501.80	\$623.50
NORTHEAST- Schedule A	\$36.93	\$61.86	\$86.79	\$111.72	\$136.65	\$161.58	\$186.51	\$211.44	\$311.16	\$410.88	\$510.60
PANOLA-HARRISON-Schedule R	\$36.23	\$59.96	\$83.70	\$107.43	\$131.16	\$154.89	\$178.62	\$202.36	\$297.28	\$392.21	\$487.14
POINTE COUPEE-Schedule 100/101	\$52.20	\$86.49	\$120.79	\$155.08	\$189.38	\$223.67	\$257.97	\$292.26	\$429.44	\$566.62	\$703.80
SLECA-Schedule A	\$41.88	\$71.91	\$101.94	\$131.98	\$162.01	\$192.04	\$222.08	\$252.11	\$372.25	\$492.38	\$612.52
SLEMCO-Schedule 01	\$44.11	\$70.73	\$97.34	\$123.95	\$150.57	\$177.18	\$203.79	\$230.41	\$336.86	\$443.31	\$549.77
SLEMCO-Schedule 05	\$43.11	\$68.73	\$94.34	\$119.95	\$145.57	\$171.18	\$196.79	\$222.41	\$324.86	\$427.31	\$529.77
SWEPCO-Schedule RS	\$49.93	\$88.37	\$126.81	\$165.25	\$203.69	\$242.12	\$280.56	\$319.00	\$472.76	\$626.51	\$780.27
WASHINGTON-ST.TAMMANY-Schedule A-5	\$39.15	\$65.36	\$91.58	\$117.80	\$143.64	\$168.03	\$192.42	\$216.80	\$314.35	\$411.89	\$509.43
AVERAGE COST	\$44.32	\$73.41	\$102.49	\$131.66	\$160.87	\$190.09	\$219.60	\$249.11	\$367.15	\$485.19	\$603.22
AVERAGE COST PER KWH	\$0.1773	\$0.1468	\$0.1367	\$0.1317	\$0.1287	\$0.1267	\$0.1292	\$0.1246	\$0.1224	\$0.1213	\$0.1206

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for June 2025, Previous Month, and Same Month Last Year

