



Louisiana Public Service Commission

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Deputy Undersecretary

September 9, 2026

VIA EMAIL ONLY

RFP 26-08 – DOCKET NO. X-38068, Dixie Electric Membership Corporation and Southwest Louisiana Electric Membership Corporation, In re: Request for Proposals for Long-term Power Purchase Contracts, Generating Capacity, and/or Generating Resources pursuant to the Commission's General Order dated October 14, 2024 (MBM Order).

To all LPSC qualified outside consultants:

Enclosed please find a Request for Proposals ("RFP") for an **outside consultant** issued by the Louisiana Public Service Commission. If your firm is interested in submitting a proposal, please review the RFP carefully to ensure you adhere to the requirements contained therein, as well as to determine whether your firm meets the specific requirements of the RFP. All Proposals must include a showing that your firm possesses the requisite qualifications and experience to represent the Commission in this matter. Please note that deviations from the requirements contained in the RFP, or conditional bid amounts, shall result in the rejection of a proposal as non-conforming.

All Proposals, including the original, plus (1) one copy, and an electronic copy must be received on or **before Wednesday, October 7, 2026**. Selection of consultants is anticipated to take place at the Commission's October 2026 Business and Executive Session.

Sincerely,

Kathryn Bowman

cc: Brandon M. Frey, Executive Secretary
Paul Rachal, Staff Attorney

RFP 26-08
LOUISIANA PUBLIC SERVICE COMMISSION
REQUEST FOR PROPOSALS (“RFP”)
September 9, 2026

DOCKET NO. X-38068, Dixie Electric Membership Corporation and Southwest Louisiana Electric Membership Corporation, In re: Request for Proposals for Long-term Power Purchase Contracts, Generating Capacity, and/or Generating Resources pursuant to the Commission’s General Order dated October 14, 2024 (MBM Order).

The Louisiana Public Service Commission (“Commission” or “LPSC”), in accordance with the requirements of the LPSC General Order dated November 10, 2014 regarding the selection of contract employees (the “Contract Order”), issues this Request for Proposals (“RFP”) to **outside consultants** who will assist Commission Staff in the review of Dixie Electric Membership Corporation (“DEMCO”) and Southwest Louisiana Electric Membership Corporation (“SLEMCO”) (hereinafter collectively the “Cooperatives”) Request for Proposals (“RFP”) for long-term power purchase contracts, generating capacity, and/or generating resources pursuant to the Commission’s General Order dated October 14, 2024 (“MBM Order”).¹

Consideration of qualifying bids received in response to RFP 26-08 are anticipated to be on the Commission’s October 2026 Business and Executive Session. Should an Applicant be selected at the Commission’s B&E, this RFP and the Applicant’s proposal shall constitute the contract between the parties, including all terms and conditions. The Commission will not accept new terms, conditions, or proposals once an Applicant has been retained.

Please note, deviations from the requirements contained herein, or conditional bid amounts, shall result in rejection of the bid as non-conforming.

I. Overview

On August 19, 2026, the Cooperatives provided notice to the Commission of their intention to conduct an RFP for long-term power purchase contract, generating capacity, and/or generating resources pursuant to the MBM Order and intended such notice to serve as the advanced notification required within the MBM Order.

Per the notice filing, the Cooperatives plan to issue a joint RFP to evaluate additional resources to support their respective resource adequacy and reliability needs, manage long-term power supply costs and risks, and provide appropriate capacity, energy, operational, and other portfolio benefits for their respective members. The Cooperatives also indicated that they will not propose a self-build or self-supply power supply option, nor have an affiliate to seek a bid; therefore, an Independent Monitor is not required pursuant to the Commission’s MBM Order.

¹ Docket No. R-34247, In re: *Rulemaking to consider changes to Commission General Order dated October 29, 2008 (Docket No. R-26172 Subdocket C) (“Market Based Mechanisms Order”) to incorporate formal complaint procedures.*

Applicants will be assisting Commission Staff in not only the Cooperative's joint RFP process, but also any resulting certification proceeding(s) to ensure compliance with all applicable Commission Orders.

II. Scope of Representation

The scope of representation consists of both the RFP process and any certification application(s) that may result from the Cooperative's joint RFP process. For the RFP process, assistance will include participation in each stage of the RFP, including technical and bidders' conferences, review of and comment on draft documents, informal meetings, preparation of a report upon completion of the RFP process, and any other steps necessary to ensure a fair and reasonable RFP process.

In addition to the RFP process, Applicants will review any certification application(s), along with testimony and exhibits; draft and assist in the drafting of data requests; analyze data responses; participate in formal status conferences, pre-trial conferences, depositions, and hearings (whether contested or stipulation); draft and prepare pre-filed testimony in support of Staff's ultimate recommendation(s), together with exhibits supporting the pre-filed testimony; review and respond to any rebuttal testimony; assist in preparing any necessary direct and cross-answering testimony; assist in trial preparation, including cross-examination of witnesses and drafting pleadings, motions, and exceptions related thereto; review and analyze potential stipulation terms; and assist in drafting briefing sheets and orders of the Commission, as necessary. Additionally, Applicants shall be available to participate in informal conference calls, meetings and conferences with the Commission and Staff as well as attending any B&Es related to any certification proceedings arising from the RFP. The scope of the work shall continue through the conclusion of the certification docket(s) through Commission vote, regardless of whether said vote is the result of a stipulated agreement or contested hearing recommendation.

In addition to the above, should a certification proceeding result from the RFP and ultimately be approved by the Commission, there will also likely be monitoring associated with the resource(s) selected by the Cooperatives. Therefore, Applicants shall consider potential monitoring after certification as part of the scope of representation herein.

All proposals shall include an outline of a plan of action for this scope of representation, including both the RFP process and potential certification process(es) arising therefrom. However, the Commission and its Staff shall have the right to determine how the tasks will be carried out, including setting internal deadlines if necessary to ensure all work is completed timely. Please note that the use of ChatGBT or any other AI type platform is strictly prohibited when reviewing and analyzing information provided to the Commission pursuant to Commission Rule of Practice and Procedure, Rule 12.1.

III. Period of Representation

The time period estimated to complete the Scope of Representation is approximately 10 months for the RFP process, and if resources are selected through the RFP process, approximately 12 months for the certification proceeding. This is merely an estimate and the Commission makes no representations as to the accuracy of the Period of Representation.

IV. Minimum Requirements

To qualify, all Applicants must have requisite knowledge of the topics listed below, in addition to those provided in Commission General Order dated November 10, 2014. Consideration will be given to factors which indicate degrees of competence such as the amount of practical experience in the field of public utility practice, similar practice before this or other regulatory agencies, in addition to the Applicant's knowledge and experience regarding Louisiana resource acquisitions, certifications, regulatory law, and ratemaking principles.

Applicants shall, at a minimum, be qualified and prepared to participate in the RFP process, including, but not limited to, the technical and/or bidder's conferences; draft and render a report on the RFP process; draft and render expert testimony and be cross-examined with respect to all of the issues addressed in this RFP and which are likely to arise in a certification proceeding; and be qualified and prepared to render testimony at a hearing and/or a B&E regarding the same.

Applicants shall have a working knowledge of Commission rules, regulations, policies, and jurisdictional issues and applicable federal regulations. Applicants shall also, at a minimum, have knowledge of:

1. The Commission's Rules and Orders pertaining to the RFP process and acquisition of power supply resources, including but not limited to the Commission's MBM Order and its 1983 Order, as amended;
2. Principles associated with resource acquisitions and the competitive process, including but not limited to analyzing utility resource needs and whether the considered resource(s) is able to meet those needs, particularly for renewable/solar resources;
3. Whether or not a resource will provide reliable service at the lowest reasonable cost;
4. Resource planning methods to improve the efficiency of a utility's power supply operations and whether the utility is making use of any such methods;
5. Public interest criteria for approval of resources and purchase power contracts;
6. LPSC rules on affiliate transactions and cost recovery mechanisms for power supply resources, DEMCO and SLEMCO's current rate structures, and the Commission's General Order dated November 6, 1997 in Docket No. U-21497 regarding fuel cost recovery;
7. Appropriate accounting standards and practices for electric utilities, especially those for electric cooperatives;
8. Commission General Order dated July 16, 2024 (Docket No. R-36263) related to resource adequacy obligations; and

9. MISO tariffs, rules and planning processes, generally, and specifically related to resource adequacy planning processes and use of zonal resource credits.

V. Estimate of Costs

Applicants shall provide an overview of the estimated costs in the summary of the bid proposal. All proposals shall include fees and direct costs (expenses) in order to provide the services described above. Applicants responding to this RFP shall quote their rates on an hourly basis, and shall submit a total budget, separating professional fees from direct costs/expenses.

Applicants shall only be allowed to charge for actual hours of work performed and costs incurred. Once selected, an Applicant's hourly rates and budget shall not be altered except by formal approval of the Commission.

VI. Conflict of Interest

Applicants shall prominently and separately disclose current, as well as past, employment which could possibly result in a conflict of interest. Potential conflicts could include, but are not to be limited to, employment with regulated utilities, affiliates of regulated utilities, consumer advocacy groups, or any other party that comes before the Commission. In addition, Applicants shall disclose matters in which they currently represent clients before the Commission.

VII. Billing Guidelines

As required by the November 10, 2014 General Order, all bills shall be rendered to the Commission monthly and shall specifically identify and describe all work performed, the person performing such work, the time and charge for such work, and shall additionally show the total amount billed to date and the authorized original estimate. Bills will be rendered in strict accordance with the Commission's guidelines. Pursuant to La R.S. 45:1180, DEMCO and SLEMCO are the ultimate responsible party for payment of services provided pursuant to this RFP; therefore, timely submittal of invoices to the Commission facilitates timely payments to any retained consultant.

Expenses shall also be separately disclosed with proof of such expenses attached. Expenses, where applicable, shall be reimbursed at state authorized rates as specified in the Travel Policies and Procedures Memorandum issued by the State of Louisiana, Division of Administration in effect at the time such expenses are incurred ("Allowable Expenses"). Any expenses that exceed the Allowable Expenses shall be borne by the contract employee and shall not be reimbursed by either the Commission, or the correspondent utility, unless otherwise specified by the Commission.

VIII. Reservation of Rights

The LPSC reserves the right to reject any and all proposals, to amend and/or supplement this RFP at any time, and to consider proposals or modifications thereof received at any time prior to LPSC vote at Open Session, if such action is found by the LPSC to be in the public interest. Pursuant to the General Order regarding the selection of contract employees, the LPSC has the right to accept

any offer and does not have to accept the lowest bid amount. In addition, there is also no assurance, express or implied, that an award will necessarily be made pursuant to this RFP.

IX. Submission of Proposals

Applicants should submit the **original (hard copy), 2 copies, and an electronic copy (via email)** of the proposal to:

Clarisa Findley
Kathryn H. Bowman
Louisiana Public Service Commission
602 North Fifth Street (Galvez Building) (70802)
P.O. Box 91154
Baton Rouge, Louisiana 70821-9154
Phone: (225) 342-9888
Fax: (225) 342-5610
Email: lpsc.legal@la.gov and kathryn.bowman@la.gov

To be considered, an original, two copies, and the electronic copy of the proposal must be received on or before close of business **Wednesday, October 7, 2026**. Selection of consultants is anticipated to take place at the Commission's October 2026 Business and Executive Session, which is currently scheduled for October 22, 2026 in New Orleans, La. Information concerning billing procedures and the Commission's RFP policy may be obtained from the address listed above, or by calling (225) 342-9888.