

Avoided Cost Rate by Electric Utility

***Note-the avoided cost rate below is effective beginning January 1, 2020.**

Pursuant to the Commission’s General Order dated September 19, 2019 (“Distributed Generation Rules”), customers who submit an interconnection request and/or install a distributed generation facility *after* December 31, 2019 shall pay the full retail rate for all energy purchased from the utility, shall pay a zero rate for all energy self-generated and consumed, and shall be credited at Avoided Cost for the energy sold back to the utility.

Avoided Cost shall be calculated as the 12-month average Locational Marginal Price for each jurisdictional electric utility. The Avoided Cost Rate will be updated annually by each electric utility in their annual filing pursuant to the Distributed Generation Rules, and the calculation of Avoided Cost will be the 12-month average for the prior calendar year of the Locational Marginal Price associated with the electric utility’s load zone in the applicable Regional Transmission Organization market (Midcontinent Independent System Operator or the Southwest Power Pool). The Avoided Cost Rate by each jurisdictional electric utility is:

Electric Utility	Avoided Cost Rate
Ashley-Chicot Electric Cooperative, Inc.	N/A
Beauregard Electric Cooperative, Inc.	\$0.0329/kWh
Claiborne Electric Cooperative, Inc.,	\$0.0329/kWh
Cleco Power, LLC	\$0.03179 per kWh
Concordia Electric Cooperative, Inc.	\$0.0329 per kWh
Dixie Electric Membership Cooperative Corporation	\$0.02433 per kWh
Entergy Louisiana, LLC	\$0.0249069 per kWh
Jefferson Davis Electric Cooperative, Inc.	\$0.0329/kWh
Northeast Louisiana Power Cooperative, Inc.	\$0.0329/kWh
Panola-Harrison Electric Cooperative, Inc.	N/A
South Louisiana Electric Cooperative Association	\$0.0329/kWh
Southwestern Electric Power Company	\$0.02829 per kWh
Washington-St. Tammany Electric Cooperative, Inc.	\$0.0329/kWh